



Half-year report 2026

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Dear Shareholders,

We certainly all felt the impact this summer. Never before have we experienced endless heat, dry soil and a lack of rain to such an extent. Summer 2026 was Austria's hottest since records began. Temperatures averaged 2.6 degrees above the climate average, while precipitation across the country was around one third lower. Our home region was particularly affected: in the Weinviertel, the precipitation deficit was up to 70%. The increasingly tangible effects of climate change are affecting people, agriculture and nature. As an energy transition company, Windkraft Simonsfeld has been committed to the expansion of renewable energy and to the urgently needed domestic energy transition for the past 30 years.

The 2026 wind year demanded patience from us in the first half of the year. Although Windkraft Simonsfeld Group generated 339.9 million kWh of electricity - 0.9% more than in the same period last year - our generation was 13.2% below target due to low wind levels. Nevertheless, the financial result is encouraging: due to rising electricity prices, Windkraft Simonsfeld Group recorded revenue of EUR 30.7 million and consolidated earnings (after tax) of nearly EUR 4.9 million. Both figures were up on the first half of the previous year.

July and August then brought very good wind conditions for the summer months, giving us cause for optimism in the second half of the year. PV generation was also high.

This shows how important it is to have a broad-based, resilient renewable energy system when, for example, hydropower comes under pressure due to a lack of water. Wind power not only helps to close the winter gap. It can also make an important contribution to security of supply in hot and dry summer months. Hydropower, wind, solar and storage optimally complement each other. At the same time, geopolitical crises are once again driving up energy prices, with an impact that will unfortunately affect all of us this year. That makes it all the more clear that only the rapid expansion of domestic renewable energy, accompanied by high-capacity grids, storage and greater flexibility, can ensure greater climate protection, security of supply, energy independence and stable electricity prices in the long term. However, as long as electricity prices remain heavily influenced by fossil fuel markets, wind and solar power can only exert a limited downward effect on prices. The answer is therefore clear: we need more wind and solar power, more storage, more flexible grids, and the fastest possible expansion of all renewable technologies.

Above all, however, we need the political resolve to plan ahead and take responsibility beyond the next election. After all, the decisions made today determine how safe, independent and liveable our country will be tomorrow.

For 30 years now, Windkraft Simonsfeld has been proving that change is possible. In April this year, we celebrated our anniversary together with Federal President Alexander Van der Bellen and more than 1,000 guests. His words get straight to the heart of our mission: "We must do everything we can to become more independent in terms of our energy supply. The expansion of renewable energy is not only crucial for climate protection - it is also key to competitiveness and European sovereignty."

We will continue to work on this - with new projects, with our team and together with you as our shareholders. For us, 30 years of Windkraft Simonsfeld mean one thing above all: this is just the beginning.

Markus Winter
Chief Technical Officer

Alexander Hochauer
Chief Financial Officer

Key figures for Windkraft Simonsfeld Group

Financial key figures

	Unit	01/01- 30/06/2025	01/01- 30/06/2026
Revenue	EUR thousand	29,064	30,700
Operating profit	EUR thousand	5,622	6,755
Consolidated earnings before tax	EUR thousand	5,628	6,757
Consolidated earnings after tax	EUR thousand	4,447	4,854
Investments	EUR thousand	7,273	8,694

	Unit	31/12/2025	30/06/2026
Total assets	EUR thousand	333,757	334,486
Cash and cash equivalents	EUR thousand	97,133	100,886
Equity	EUR thousand	188,721	188,677
Equity ratio	%	57.5	57.3

General key figures

	Unit	30/06/2025	30/06/2026
Power plants			
Wind turbines in Austria	Number	94	94
Wind turbines in Bulgaria	Number	2	2
Solar power plants in Austria	Number	0	1
Solar power plants in Slovakia	Number	1	1
Installed capacity			
Austria	MW	271.3	271.3
Bulgaria	MW	4.0	4.0
Austria	MWp	0.0	1.0
Slovakia	MWp	1.2	1.2
Electricity generation	GWh	336.8	339.9
Households supplied¹⁾	Number	84,000	85,000
Headcount²⁾			
Austria	Number	121	134
International	Number	16	17

1) Baseline: annual electricity consumption of 4,000 kWh

2) Excluding employees on leave

Share key figures

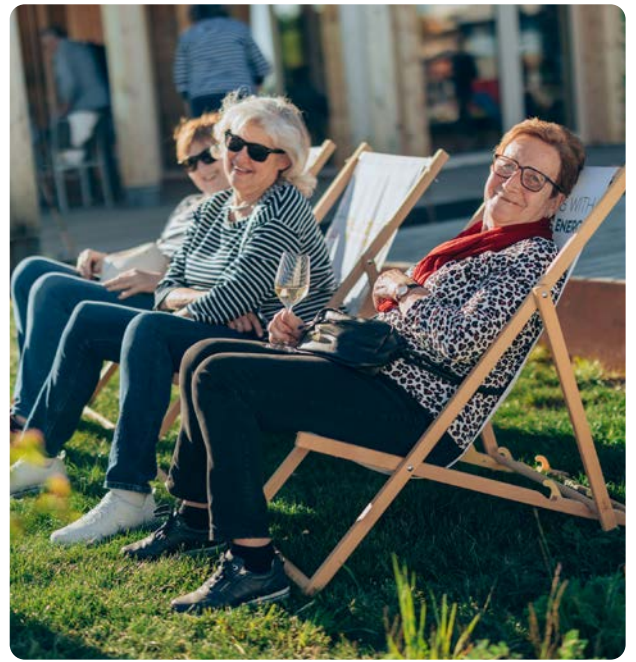
	Unit	30/06/2025	30/06/2026
Shares issued	Number	365,260	365,260
Shareholders	Number	2,664	2,742
Average price per share	EUR	434.4	455.0



Official ceremony 30 years of Windkraft Simonsfeld

In April, more than 1,000 guests joined us to celebrate our 30th anniversary as an energy transition company, with Federal President Alexander Van der Bellen as our guest of honour.





Outstanding **figures**



96
wind turbines



2
solar power plants



339.9 million kWh
electricity generation



EUR 8.7 million
investments



EUR 4.9 million
consolidated earnings after tax



2,742
shareholders



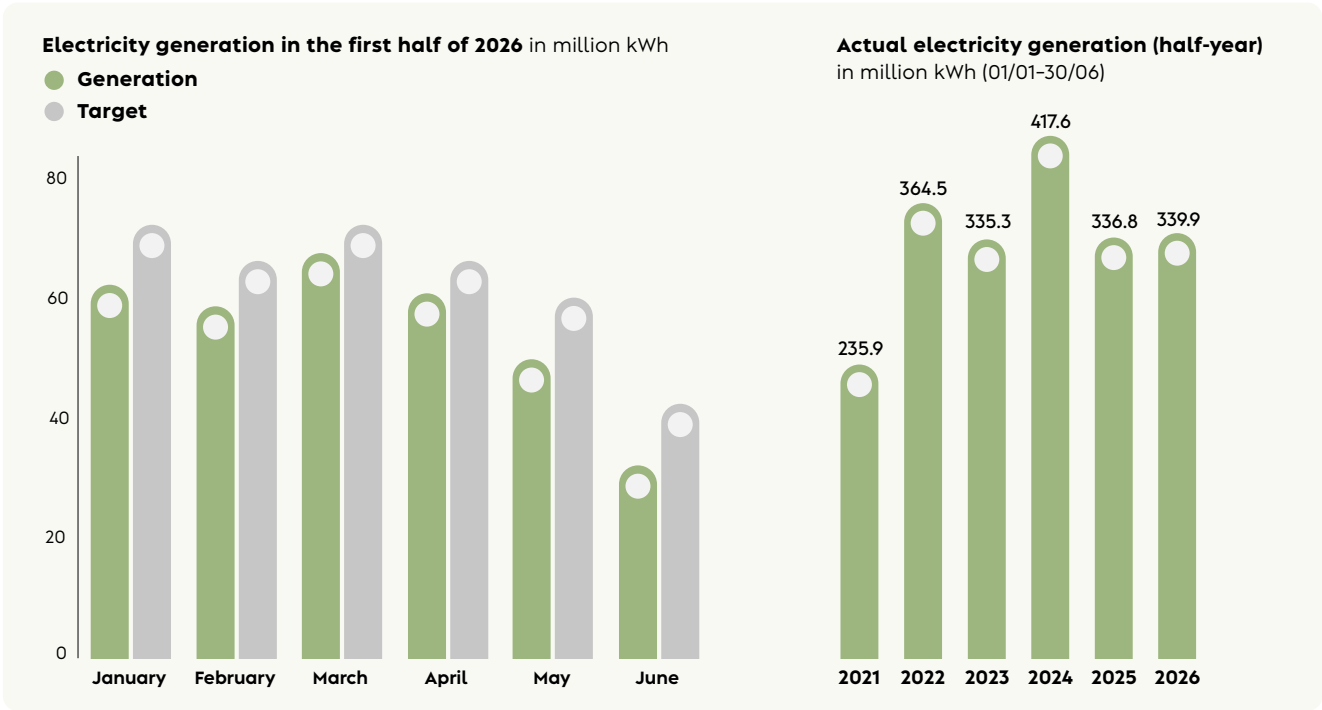
151
employees

Electricity generation and energy management

Low wind levels reduce electricity generation

In the first half of 2026, Windkraft Simonsfeld Group's production output was well below target. This was mainly due to below-average wind conditions, with monthly electricity generation falling short of target throughout the period from January to June.

Our 98 wind and solar power plants produced a total of 339.9 million kWh of clean, locally produced electricity in the first six months. This is equivalent to the annual needs of 85,000 households. Total production was therefore 0.9% higher than in the same period last year, but 13.2% below target.



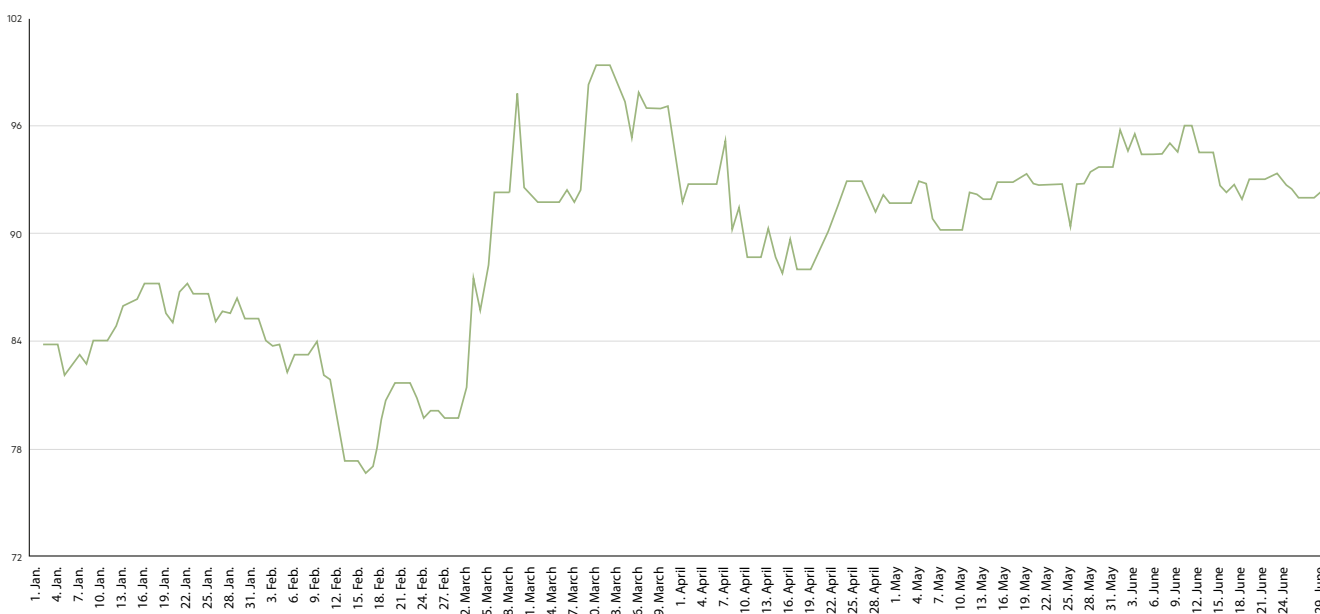
Fossil energy crisis and extreme weather drive up electricity prices

Electricity market prices were highly volatile in the first half of 2026. While prices were high at the start of the year due to the cold weather, there was a marked decline in February due to political discussions about interventions in the EU Emissions Trading System. The market environment changed dramatically from March: the escalation in the Middle East and the blockade of the Strait of Hormuz triggered substantial increases in gas prices and, consequently, in electricity prices. Once again, the severe dependence of our energy supply on fossil fuels from geopolitical crisis regions became clear. At the same time, high-pressure conditions, record-breaking heat and water shortages – combined with insufficient expansion of

wind power – reduced wind and hydropower generation, while solar PV generation remained high. Across Europe, nuclear power plants had to temporarily suspend or reduce generation due to the heat. Demand for electricity for air conditioning and cooling also increased. As a result, more expensive gas had to be burned at times, driving up the price of electricity during periods when gas-fired generation was required. Once again, it should be clear that every additional kWh of domestically generated wind power matters more than ever. Combined with solar power, hydropower and storage, it displaces fossil-fuel generation from the electricity market, lowers prices over the long term and reduces dependence on crisis regions – particularly as electricity demand is set to rise in future.

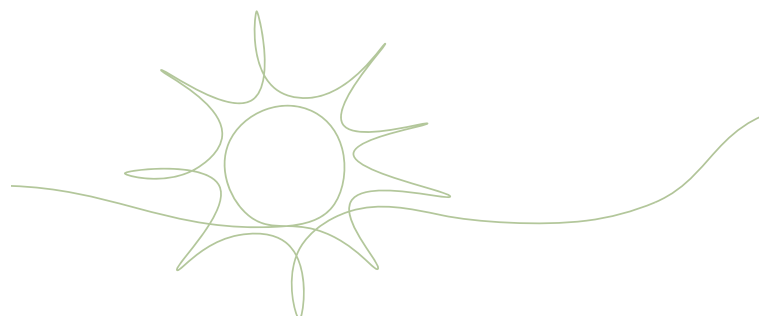
Electricity prices

January 2026 – June 2026; in EUR/MWh (Cal 27)



First half of the year marked by low wind, heat and drought

The first half of 2026 was largely characterised by stable high-pressure conditions and correspondingly low wind levels. January and February saw low wind levels, while a low-pressure system did not bring significantly stronger winds until the end of March. From April to June, prolonged and at times blocking high-pressure systems once again dominated conditions in Austria and large parts of Europe. This resulted in low wind and exceptionally dry, hot weather.



Project development in Austria (updates 2026)

Wind energy

Großkrut-Poysdorf wind farm: construction work in progress

We are installing our most powerful wind turbine to date at Großkrut-Poysdorf wind farm (Mistelbach district, Lower Austria) and are clearly on schedule. From May, cabling and access roads were installed and the crane hardstanding was constructed; deep foundation and foundation works will follow from September. The tower and turbine will be erected next year, with commissioning also scheduled for the same year. The 7 MW turbine will generate around 17.3 million kWh of green electricity annually, meeting the annual needs of 4,300 households. The wind farm is a joint project with EVN and ImWind, which are building a further three turbines at this site.

Final approval granted for Gösting I wind farm

Gösting I wind farm in Zistersdorf (Gänserndorf district, Lower Austria) received final approval in August. Windkraft Simonsfeld holds a 34% share in the project. Across the three turbines, this corresponds to a total annual generation capacity of 50.5 million kWh, equivalent to the annual needs of 12,600 households. The wind farm is a joint project with EVN and ImWind and comprises a total of 10 wind turbines.

Final approval granted for Rannersdorf III wind farm

Our wind farm in Rannersdorf (Mistelbach and Gänserndorf districts, Lower Austria) also received final approval in

August. Four existing turbines are being replaced by four more powerful ones, tripling total generation at the same site. Our new 6 MW turbines will then generate a total of 52 million kWh of clean electricity annually, meeting the annual needs of 13,000 households.

Green light for Steinberg wind farm

The repowering of Steinberg wind farm in Neusiedl an der Zaya and Hauskirchen (Gänserndorf district, Lower Austria) was approved at first instance in August. Windkraft Simonsfeld's share of the project comprises the construction of three 7 MW turbines, which will replace two existing 2 MW turbines. Our new turbines will generate a total of 69.4 million kWh of electricity per year, enough to supply 17,400 households. EVN Naturkraft is replacing five existing turbines with two new ones as part of the same project.

Wullersdorf wind farm project to continue

In Wullersdorf (Hollabrunn district, Lower Austria), we are planning a wind farm comprising five 7 MW turbines. In August, the Federal Administrative Court (BVwG) ruled on appeal that one turbine could not be approved due to the presence of an eastern imperial eagle. Nevertheless, the BVwG rejected the approval application for all five turbines. We are considering legal action and will continue the project in any case to the extent permitted under the applicable approval framework.



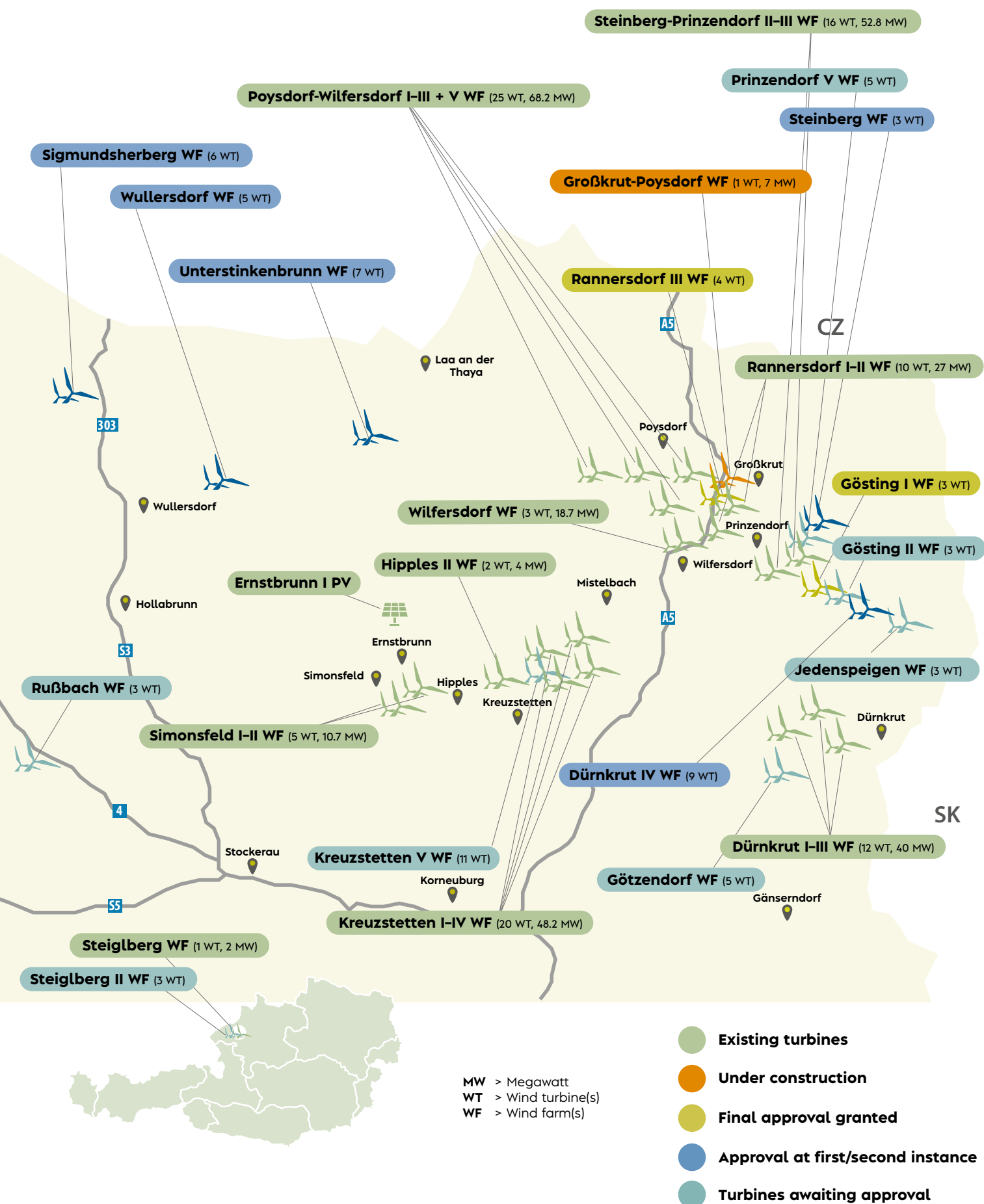
Overview of other wind farms

Approved wind farms (1st/2nd instance)

Wind farm	Wind turbines	Turbine type / nominal capacity	Forecast production	Households supplied	Project status
Sigmundsherberg wind farm District of Horn, Lower Austria	6	Nordex N163 each with 5.7 MW nominal capacity	95.7 million kWh	23,900	EIA procedure in 2nd instance
Dürnkrot IV wind farm District of Gänserndorf, Lower Austria	9 (our share of the joint project with WEB)	Vestas V150 each with 5.6 MW nominal capacity	124.1 million kWh	31,000	EIA procedure in 2nd instance
Unterstinkenbrunn wind farm District of Mistelbach, Lower Austria	7	Vestas V172 each with 7.2 MW nominal capacity	111.7 million kWh	27,900	EIA procedure in 2nd instance

Wind farms awaiting approval

Wind farm	Wind turbines	Turbine type / nominal capacity	Forecast production	Households supplied	Project status
Gösting I I wind farm District of Gänserndorf, Lower Austria	3 (our share of the joint project with EVN & ImWind)	Vestas V172 each with 7.2 MW nominal capacity	57.4 million kWh	14,300	EIA filed in December 2025
Götzendorf wind farm District of Gänserndorf, Lower Austria	5 (our share of the joint project with WEB)	Vestas V172 each with 7.2 MW nominal capacity	92.2 million kWh	23,100	EIA filed in December 2025
Jedenspeigen wind farm District of Gänserndorf, Lower Austria	3 (our share of the joint project with WEB)	Vestas V172 each with 7.2 MW nominal capacity	52.7 million kWh	13,200	EIA filed in December 2025
Kreuzstetten V wind farm Districts of Mistelbach and Korneuburg, Lower Austria	11 Repowering	10 x Nordex N163 and 1 x N175, each with 6.8 MW nominal capacity	181.8 million kWh	45,400	EIA filed in February 2025
Prinzendorf V wind farm District of Gänserndorf, Lower Austria	5 Repowering	1 x Vestas V172 and 3 x V162, each with 7.2 MW; 1 x V150 with 6 MW nominal capacity	111.8 million kWh	28,000	EIA filed in February 2025
Steiglberg II wind farm District of Ried im Innviertel, Upper Austria	3 (our share of the joint project with Österreichische Bundesforste) Repowering	Nordex N175 each with 6.8 MW nominal capacity	47.9 million kWh	12,000	EIA filed in November 2025
Rußbach wind farm District of Korneuburg, Lower Austria	3 (our share of the joint project with Bloch3)	Nordex N175 each with 7 MW nominal capacity	49.5 million kWh	12,400	EIA filed in April 2026



The above projects are at various development stages. The scope and timing of project implementation have not yet been finalised. All projects are subject to the usual development risks. Information as at: 31/08/2026. Depending on legal and economic developments, there is a risk that planned or approved turbines may not be built.



Solar power projects

Construction 2026

Ernstbrunn: New solar farm on the grid

Our new solar farm in our home municipality of Ernstbrunn (Korneuburg district, Lower Austria) has been operational since the end of May. A total of 1,360 solar modules were installed on a former landfill site. Construction took almost three months. The plant, with a nominal output of 1 MWp, will generate enough clean solar power each year to supply 250 households.

Flagship environmental project

Our solar farm is also a flagship environmental project. In future, sheep will graze beneath the modules, while extensive biodiversity measures will enhance the site's ecological value. This will preserve the Pannonian dry grasslands as a valuable habitat. More than 700 shrubs and trees have been planted to enhance the site's ecological value, and a dead hedge has been created to provide additional habitat for birds and insects.

Awaiting approval

Two more solar farms approved in Lower Austria

In the first half of the year, two more solar farms in Ernstbrunn and Wilfersdorf were also approved. Together, they have a total output of 12.9 MWp and will generate enough locally produced solar power each year to supply 3,800 households. These projects, too, are being implemented as agri-PV systems with comprehensive biodiversity measures.

Both projects are being implemented as hybrid power plants. This means that they use and complement the existing grid infrastructure of our wind farms. In Ernstbrunn, the network of Simonsfeld II wind farm is used. In Wilfersdorf, the completed development will comprise a pioneering wind-PV-storage hybrid park. At the same time, the generation profiles of wind and solar power complement each other perfectly, as they reach peak output at different times of the day and year. The two new solar farms are scheduled to be commissioned in 2027.

Storage projects in Lower Austria

We are currently pursuing two storage projects in the immediate vicinity of our wind farms, in Prinzensdorf (awaiting approval) and Wilfersdorf. Each storage project has a nominal capacity of 7.2 MW and a storage capacity of 30 MWh.

Other projects under development

In addition, a number of other wind and solar energy projects in Lower and Upper Austria, Tyrol, Burgenland and Styria are at various stages of project development.

International projects

Romania

In Romania, we obtained the building permit in June 2026 for the ten planned Nordex turbines with a total capacity of 65.5 MW at our Sânta Elena wind farm project. The next steps are approval by the regulatory authority and construction preparations.

Commissioning is scheduled for 2028. Our second wind farm project in Banat, with a total wind power capacity of 613 MW, is also undergoing the approval process.

Other foreign markets

We are also pursuing a number of wind and solar PV projects in Bulgaria and France, which are at various stages of approval and development.



Growing citizen participation

Windkraft Simonsfeld is one of Austria's largest citizen participation companies. Together with its stakeholders, the energy transition company has established itself over the past 30 years as a strong force for the energy transition, climate protection and sustainable domestic electricity generation. The continuing strong interest in our shares shows that citizen participation and energy transition are inseparably linked at Windkraft Simonsfeld.

Share price rises significantly

Our share price performed well in the first half of 2026: the average share price was EUR 455.0 per share, 6.5% higher than the average price of EUR 427.1 for 2025 as a whole. The average price achieved in the first quarter was EUR 423.2 per share, rising to EUR 499.7 in the second quarter.

In total, shares worth around EUR 1.3 million were traded. This means that our shares remain highly liquid and readily tradable despite not being listed on a stock exchange. A total of 2,811 shares were purchased, while a further 1,246 shares were transferred free of charge,

for example as gifts. It was particularly pleasing that around one in three purchase agreements involved a new shareholder.

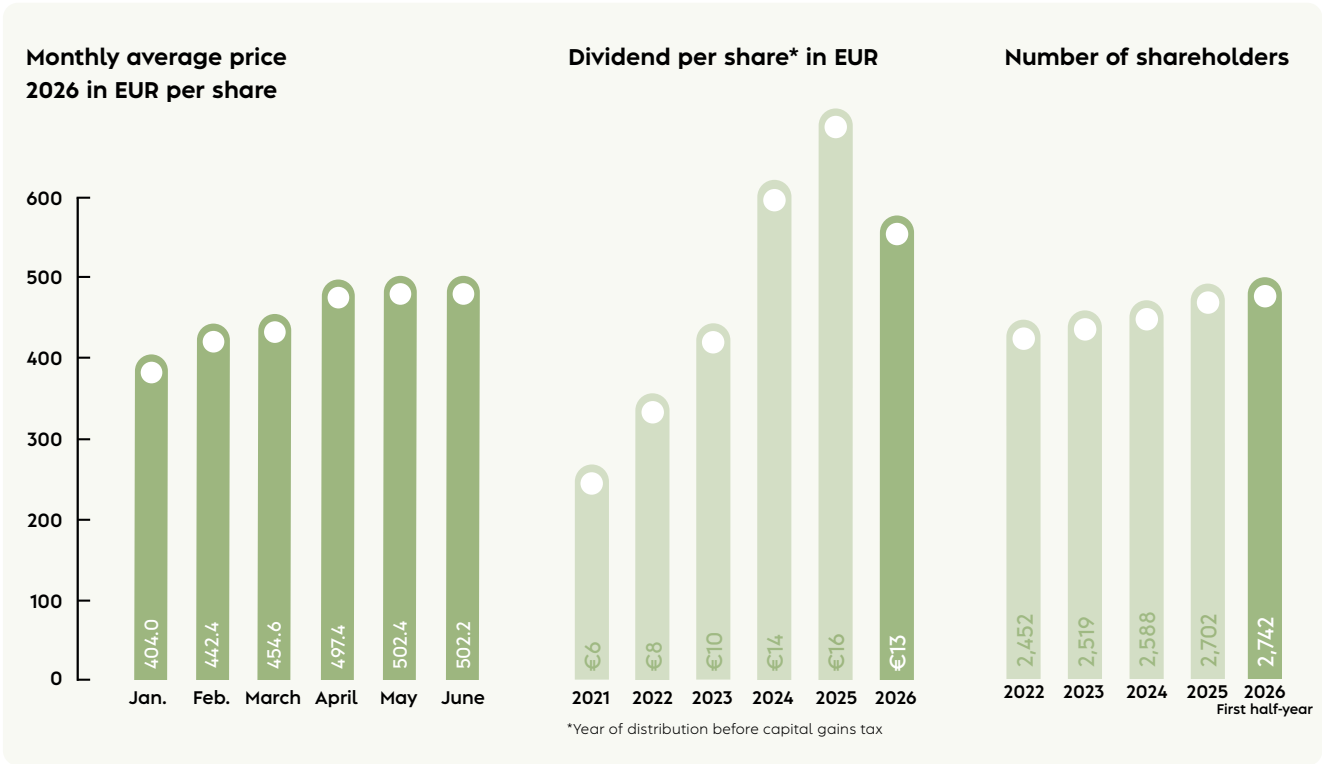
EUR 13 dividend per share

By a large majority, the Annual General Meeting approved the proposal by the Executive Board and Supervisory Board to pay a dividend of EUR 13 per share for the 2025 fiscal year, adjusted to reflect the annual financial result. The dividend was paid on 1 July 2026. Based on the 2025 average share price, this corresponds to a dividend yield of 3.0%.

Record number of shareholders

In the first six months of 2026, our company once again welcomed many newcomers. The addition of 40 new shareholders brought the total to a new high of 2,742.

"The fact that so many people now have a stake in our company confirms the long-term strength of our participation model," says CFO Alexander Hochauer.





Annual General Meeting marks 30 years of citizen participation

At the end of June, Windkraft Simonsfeld invited shareholders to its 17th Annual General Meeting at the Stockerau event centre. Despite the intense heat, 305 shareholders were present or represented. The company's 30-year history, a solid balance sheet and a clear commitment to the continued expansion of renewable energy were key themes in the Executive Board report presented by Markus Winter and Alexander Hochauer. In keeping with our 360-degree sustainability strategy, the event was held as a Green Event for the first time and certified with the Austrian Ecolabel.

Citizen participation continues to grow

Windkraft Simonsfeld also looked back on three decades of local citizen participation and a regionally rooted energy transition. This model has been central to the company for 30 years, combining economic participation with strong regional ties and building confidence in the continued expansion of renewable energy. Not only do more and more people want to use clean, locally generated energy, they also want to play an active role in shaping a secure, independent domestic energy supply.

Solid balance sheet in a challenging environment

CFO Alexander Hochauer highlighted the company's strong financial performance despite below-average wind conditions and a challenging market environment. Sales amounted to EUR 57 million and consolidated earnings after tax were EUR 12.3 million.

"The 2025 fiscal year shows how important economic stability and long-term investment capacity are. We want to continue to make a significant contribution to climate protection, regional supply security and energy independence," said Chief Financial Officer Alexander Hochauer.

Strong project portfolio for the energy transition

Expanding renewable energy remains the core strategic goal. "Our project portfolio demonstrates the considerable potential for further expansion of renewable energy. Approval processes, grid expansion and policy framework conditions now need to keep pace with the expansion targets," said Markus Winter, Chief Technical Officer.

All proposed resolutions on the agenda were adopted by a large majority, in line with the recommendations of the Executive Board and the Supervisory Board. The event drew to a convivial close with a get-together over good food and lively conversation.



**More information
about the Annual
General Meeting >>**



Business development

This half-year report primarily documents the financial performance of Windkraft Simonsfeld and increases transparency for the first six months of the fiscal year. The interim results are intended to provide a preliminary

insight into Windkraft Simonsfeld's economic situation. However, no direct conclusions can be drawn regarding the expected full-year results.

Profit and loss account

	01/01- 30/06/2025 EUR thousand	01/01- 30/06/2026 EUR thousand	Diff.
Sales revenue	29,064	30,700	1,636
Other own work capitalised	0	504	504
Other operating income	425	365	-60
Cost of materials and other purchased services	-143	-155	-12
Personnel expenses	-5,665	-6,224	-559
Depreciation/amortisation	-8,626	-8,486	140
Other operating expenses	-9,434	-9,950	-516
Operating profit	5,622	6,755	1,133
Financial result	6	2	-5
Consolidated earnings before tax	5,628	6,757	1,129
Taxes on income	-1,181	-1,903	-722
Consolidated earnings after tax	4,447	4,854	407

Sales revenue, which was generated mainly from renewable electricity, amounted to EUR 30,700 thousand in the first six months – an increase of EUR 1,636 thousand year-on-year. This increase was due to higher electricity prices compared with the previous year. The average electricity price achieved rose from EUR 86/MWh to EUR 90/MWh in the first half of 2026.

In the first half of 2026, own work amounting to EUR 504 thousand was capitalised. This involves capitalising the internal costs required for project implementation as fixed assets and depreciating them over their useful economic life. As own work was capitalised for the first time as at 31/12/2025, no own work is reported for the corresponding period of the previous year.

Other operating income of EUR 365 thousand is largely attributable to the release of investment grants, as well

as insurance settlements and compensation payments for loss of earnings.

The number of employees remained constant in the first six months of the year. As at the reporting date, Windkraft Simonsfeld employed 151 people. Personnel expenses amounted to EUR 6,224 thousand for the half-year, which is EUR 559 thousand above the comparable figure. This increase is mainly due to collectively agreed pay increases and individual adjustments, as well as changes in provisions for holiday entitlement and time credits. A further factor is that some employees only joined during the course of the previous year and therefore did not generate personnel costs for the full comparative period. As a result, personnel expenses were higher in the current half-year despite the number of employees remaining unchanged at the reporting date.

Scheduled depreciation and amortisation amounted to EUR 8,486 thousand in the first half of 2026, down EUR 140 thousand year-on-year. This is mainly because our wind farm in Bulgaria has reached the end of its depreciation period.

The increase in maintenance expenses at our wind and solar farms is offset by a decline in advertising expenditure. Overall, these changes increased operating expenses by EUR 516 thousand to EUR 9,950 thousand.

As at the reporting date, the financial result was EUR 2 thousand. Interest income from short-term investments increased the financial result, while interest expenses on loan liabilities reduced it.

After taking account of all taxes on income payable, we report consolidated earnings of EUR 4,854 thousand as at 30/06/2026. This is EUR 407 thousand higher than in the previous year.

Financial position / balance sheet

Assets	31/12/2025 EUR thousand	30/06/2026 EUR thousand	Diff.
Fixed assets	222,836	222,309	-527
Current assets	109,063	109,038	-25
Accruals and deferrals	1,655	2,953	1,298
Deferred tax assets	202	186	-16
Total assets	333,757	334,486	729

As at 30/06/2026, fixed assets had decreased by EUR 527 thousand to EUR 222,309 thousand compared with the reporting date of 31/12/2025. Investments in new projects are offset by the ongoing depreciation of our existing portfolio.

Trade receivables were lower in June 2026 than in December 2025 due to lower electricity generation. In addition, the receivable from the tax office relating to the electricity crisis contribution was settled. This decrease in receivables is offset by a higher bank balance. Overall, therefore, the level of current assets has remained largely constant over the last six months.

Accruals and deferrals include expenses that are not recognised in profit or loss until subsequent years, ensuring that expenses are allocated to the correct accounting period. Accruals amount to EUR 2,953 thousand as at 30/06/2026. Accruals are also recognised for incoming payments where the related income is not recognised until future periods. These accruals, reported under equity and liabilities, amount to EUR 514 thousand.

Deferred tax assets disclose future tax benefits arising from differences between valuation methods under company law and tax law. We report EUR 186 thousand of deferred tax assets as at 30/06/2026.

Equity and liabilities	31/12/2025 EUR thousand	30/06/2026 EUR thousand	Diff.
Equity	188,721	188,677	-44
Investment grants	5,621	5,466	-155
Provisions	30,970	34,823	3,853
Liabilities	107,910	105,005	-2,905
Accruals and deferrals	534	514	-19
Total equity and liabilities	333,757	334,486	729

Equity fell by EUR 44 thousand to EUR 188,677 thousand during the reporting period. In addition to the profit brought forward, the dividend of EUR 13 per share for the 2025 fiscal year has already been accounted for in this total. The equity ratio decreased from 57.5% in the previous year to 57.3% as at 30/06/2026.

Investment grants recognised on the balance sheet, received mainly for the construction of our wind turbines, decreased by EUR 155 thousand to EUR 5,466 thousand in the first half of 2026. The grants are reversed through profit or loss in line with ongoing depreciation.

The increase in provisions is primarily attributable to provisions recognised for services rendered during the reporting period but not yet billed. In addition, deferred tax provisions and decommissioning obligations also increased.

Liabilities declined from EUR 107,910 thousand to EUR 105,005 thousand. Scheduled repayments of existing loans are offset by the liabilities arising from the dividend paid out in July 2026.

Cash flow statement

	01/01- 30/06/2025 EUR thousand	01/01- 30/06/2026 EUR thousand
Cash flow from operating activities	15,975	20,435
Cash flow from investing activities	-6,396	-8,524
Cash flow from financing activities	-7,838	-8,121
Net cash flow	1,741	3,790

Cash flow from operating activities mainly reflects electricity generation and the ongoing operating expenses and costs incurred in the first half of the year. In addition, the settlement of the receivable from the tax office relating to the electricity crisis contribution had a positive effect on cash flow during the reporting period.

Our business activities continue to focus on developing our future projects. The investments required for these projects resulted in cash flow from investing activities of EUR 8,524 thousand.

We report a cash outflow of EUR 8,121 thousand from financing activities. This cash outflow results from the scheduled repayments of our existing loans. As the

dividend of EUR 13 per share for the 2025 fiscal year was not paid until July 2026, in the second half of the year, it had no impact on net cash flow from financing activities.

Overall, we report a cash inflow of EUR 3,790 thousand for the first half of 2026.

These consolidated interim financial statements have been prepared to the best of our knowledge and in accordance with the accounting provisions of the Austrian Commercial Code (UGB), as amended, in order to provide as true and fair a view as possible of the Group's financial position, cash flows and financial performance. These financial statements have not been audited.



Prof. Dr. Volker Quaschnig

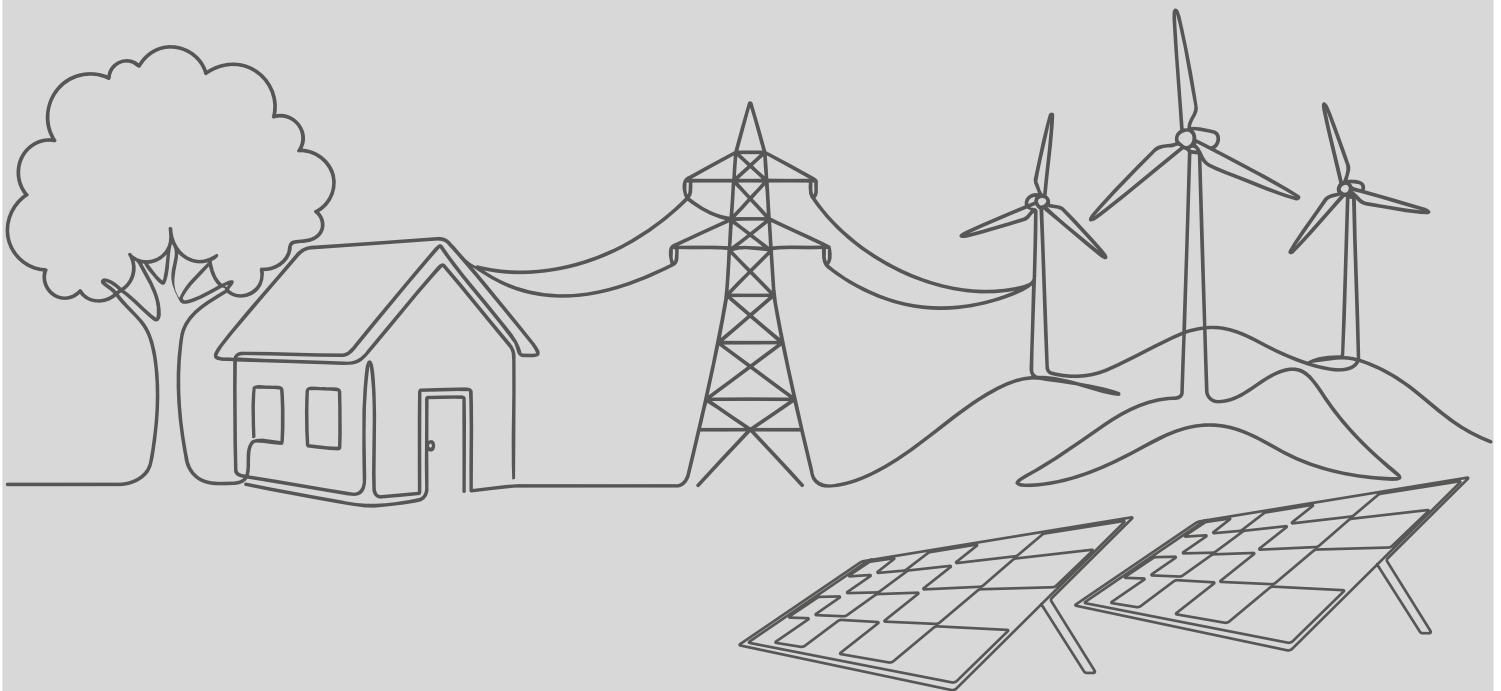
INVITATION

"Today is a good day to save the world"

On the major challenges of our time - and solutions that already exist.

26 November 2026

6:00 p.m., Ernstbrunn event centre
Hollabrunnerstraße 1, 2115 Ernstbrunn, Austria



Free admission!



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